

DT – Schedule 1
Distribution Access Service Tariff
Effective January 1, 2025

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RESIDENTIAL SERVICE (2025 INTERIM RATE)

Price Schedule DAS-R

Effective: January 1, 2025

- For Distribution Access Service for all points of service throughout the territory served by the Company.
- For single-phase service at secondary voltage through a single meter.
- For normal use by a single and separate household.
- Not applicable to any commercial or industrial use.

Price

- The charge for service in any one billing day is the sum of the customer charge and energy charge, determined for each individual point of service.

| | Customer Charge (per Day) | Energy Charge (per kWh) |
|---------------------|--------------------------------------|------------------------------------|
| Distribution | DAS-R1* \$0.69953 | DAS-R2* \$0.01712 |

- The minimum daily charge is the customer charge.

Application

- 1) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.



Commercial/Industrial <50 kVA (2025 INTERIM RATE)

Price Schedule DAS-SC

Effective: January 1, 2025

- For Distribution Access Service for all points of service that have a normal maximum demand of less than 50 kVA with single or three-phase electric service at secondary voltage, throughout the territory served by the Company. These services will have energy meters or will have energy consumption on an estimated basis. This rate is also applicable to all sites for which no other rate is applicable

Price

- Charges for service in any one billing day shall be the sum of the customer charge and energy charge, determined for each individual point of service:

| | Customer Charge (per Day) | Energy Charge (per kWh) |
|--------------|------------------------------|----------------------------|
| Distribution | DAS-SC1* \$0.61346 | DAS-SC2* \$0.03207 |

- The minimum daily charge is the customer charge.

Application

- Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See note
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

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Commercial/Industrial 50 kVA to <150 kVA (2025 INTERIM RATE)

Price Schedule DAS-MC

Effective: January 1, 2025

- For Distribution Access Service for all points of service that have a normal maximum demand of greater than or equal to 50 kVA and less than 150 kVA, with single or three-phase electric service at secondary voltage, throughout the territory served by the Company. These services will have demand meters.

Price

- Charges for service in any one billing day shall be the sum of the customer charge, demand charge, and energy charge, determined for each individual point of service:

| | Customer Charge (per Day) | Demand Charge (Per kVA per Day) | Energy Charge (per kWh) |
|--------------|------------------------------|------------------------------------|----------------------------|
| Distribution | DAS-MC1* \$1.87271 | DAS-MC2* \$0.26066 | DAS-MC3* \$0.00000 |

- The billing demand may be estimated or measured and will be the greater of the following:
 - the highest metered demand during the billing period;
 - 85% of the highest metered demand in the 12 month period including and ending with the billing period;
 - the estimated demand;
 - the contract demand;
 - 5 kVA.
- The minimum daily charge is the sum of the customer charge and the total demand charge.

Application

- Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See note
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

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**Commercial/Industrial 150 kVA to <5,000 kVA
Distribution-Connected
(2025 INTERIM RATE)**

Price Schedule DAS-TOU

Effective: January 1, 2025

- For Distribution Access Service, single or three-phase, that have a normal maximum demand of greater than or equal to 150 kVA and less than 5,000 kVA, for all points of service throughout the territory served by the Company from the Alberta Interconnected System. This rate is applicable to all sites that are served at the secondary voltage of the transformer, normally with a delivery voltage of below 1,000 volts.
- The point of service must be equipped with interval data metering.

Price

- Charges for service in any one billing day shall be the sum of the customer charge, demand charge and on-peak and off-peak energy charges, determined for each individual point of service:

| | Customer Charge (per Day) | Demand Charge (per kW per Day) | Energy Charge (per kWh) | |
|---------------------|------------------------------|-----------------------------------|----------------------------|------------------------|
| | | | On-Peak | Off-Peak |
| Distribution | DAS-TOU1* \$41.67072 | DAS-TOU2* \$0.21935 | DAS-TOU3* \$0.00000 | DAS-TOU4* \$0.00000 |

- **Billing demand** for the distribution charges shall be the higher of:
 - (a) The highest metered demand during the billing period;
 - (b) 85% of the highest metered demand in the 12-month period including and ending with the billing period;
 - (c) the estimated demand;
 - (d) the Contracted Minimum Demand;
 - (e) 50 kilowatts.
- **On-Peak** is all energy consumption between 8:00 a.m. and 9:00 p.m. Monday to Friday, excluding statutory holidays.

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**Commercial/Industrial 150 kVA to <5,000 kVA
Distribution Connected
(2025 INTERIM RATE)**

Price Schedule DAS-TOU (Continued)

Effective: January 1, 2025

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment.
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See note
 - Special Facilities Charge (Rider E)
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

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Primary Commercial/Industrial Greater than or Equal to 150 kVA Distribution Connected (2025 INTERIM RATE)

Price Schedule DAS-TOUP

Effective: January 1, 2025

- For Distribution Access Service, single or three-phase, that have a normal maximum demand of greater than or equal to 150 kVA for all points of service throughout the territory served by the Company from the Alberta Interconnected System. This rate is applicable to all sites that are served at the primary voltage of the transformer, normally with a delivery voltage of over 1,000 volts.
- The point of service must be equipped with interval data metering.
- Each site under this rate is required to enter into an Electric Service Agreement with EDTI.

Price

- Charges for service in any one billing day shall be the sum of the customer charge, demand charge and on-peak and off-peak energy charges, determined for each individual point of service:

| | Customer Charge (per Day) | Demand Charge (per kW per Day) | Energy Charge (per kWh) | |
|---------------------|------------------------------|-----------------------------------|----------------------------|-------------------------|
| | | | On-Peak | Off-Peak |
| Distribution | DAS-TOUP1* \$64.93432 | DAS-TOUP2* \$0.13305 | DAS-TOUP3* \$0.00000 | DAS-TOUP4* \$0.00000 |

- **Billing demand** for the distribution charges shall be the higher of:
 - (a) The highest metered demand during the billing period;
 - (b) 85% of the highest metered demand in the 12-month period including and ending with the billing period;
 - (c) the estimated demand;
 - (d) the Contracted Minimum Demand;
 - (e) 50 kilowatts.
- **On-Peak** is all energy consumption between 8:00 a.m. and 9:00 p.m. Monday to Friday, excluding statutory holidays.

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**Primary Commercial/Industrial Greater than or Equal to 150
kVA to
Distribution Connected
(2025 INTERIM RATE)**

Price Schedule DAS-TOUP (Continued)

Effective January 1, 2025

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) - note
 - Special Facilities Charge (Rider E)
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

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**Commercial/Industrial Greater than 5,000 kVA
Distribution-Connected
(2025 INTERIM RATE)**

Price Schedule DAS-CS

Effective: January 1, 2025

- This rate is not available to new points of service.
- For existing Distribution Access Service, single or three-phase, that have a maximum demand of greater than or equal to 5,000 kVA in the previous year, for all points of service throughout the territory served by the Company from the Alberta Interconnected System. The point of service must be equipped with interval data metering.
- Each site under this rate is required to enter into an Electric Service Agreement with EDTI.
- Where an existing customer has multiple sites, the daily Distribution Access Charge may, at EDTI's discretion, be divided equally or in proportion to costs among those sites.

Price

- Charges for service in any one billing day shall be the sum of the daily Distribution Access Charge determined for each individual point of service:

| Customer ID (a Customer may have several sites) | Daily Distribution Access Charge Values (refer to the values associated with the cell references in the attached Table 1) |
|--|--|
| CS20 | DAS-CS20 \$341.27 |
| CS21 | DAS-CS21 \$673.62 |
| CS22 | DAS-CS22 \$185.81 |
| CS23 | DAS-CS23 \$230.39 |
| CS24 | DAS-CS24 \$404.59 |
| CS25 | DAS-CS25 \$232.21 |
| CS26 | DAS-CS26 \$333.08 |
| CS27 | DAS-CS27 \$347.30 |
| CS28 | DAS-CS28 \$559.52 |
| CS29 | DAS-CS29 \$330.34 |

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**Price (Continued)**

| | |
|------|------------------------|
| CS30 | DAS-CS30 \$165.48 |
| CS31 | DAS-CS31 \$425.65 |
| CS32 | DAS-CS32 \$344.62 |
| CS33 | DAS-CS33 \$176.15 |
| CS34 | DAS-CS34 \$588.23 |
| CS35 | DAS-CS35 \$1,498.27 |
| CS37 | DAS-CS37 \$259.61 |
| CS38 | DAS-CS38 \$101.01 |
| CS39 | DAS-CS39 \$0.00 |
| CS40 | DAS-CS40 \$290.12 |
| CS42 | DAS-CS42 \$573.69 |
| CS43 | DAS-CS43 \$313.96 |
| CS44 | DAS-CS44 \$226.08 |
| CS46 | DAS-CS46 \$566.26 |
| CS48 | DAS-CS48 \$67.32 |
| CS49 | DAS-CS49 \$348.52 |

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See note
 - Special Facilities Charge (Rider E)
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

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Direct Transmission-Connected (2025 INTERIM RATE)

Price Schedule DAS-DC

Effective: January 1, 2025

- For Distribution Access Service, single or three-phase, for all points of service throughout the territory served by EDTI from the Alberta Interconnected Electric System that are directly connected to the transmission system.
- The point of service must be equipped with interval data metering.

Price

- Charges for service in any one billing day shall be the sum of the customer charges, determined for each individual point of service:

| | Customer Charge (per Day) |
|---------------------|--------------------------------------|
| Distribution | DAS-DC1* \$9.34682 |

Application

- 1) **Price Adjustments** - the following price adjustments (riders) may apply:

Local Access Fees (Rider LAF) – See note
 Special Facilities Charge (Rider E)
 Temporary Adjustment (Rider DG)
 Interim Adjustment (Rider DJ)

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GENERATOR INTERCONNECTION Distribution-Connected (2025 INTERIM RATE)

Price Schedule DAS-DGEN

Effective: January 1, 2025

- For Points of Service served by the Company from the Alberta Interconnected System, with on-site generating equipment connected to the distribution system, which may be used to supply load at the same site.
- For interconnection of the generator to the distribution system.
- The point of service must be equipped with bi-directional interval data metering, for both supply and demand, the cost of which will be in addition to the charges under this rate.
- The Distribution Access Charges from the applicable rate schedule are applied to energy consumption as per customer meter. In addition to the regular Distribution Access Charges, where EDTI provides primary metering and data transfer equipment, the additional charge is:

Price

- Charges for service in any one billing day shall be the sum of the customer charge and other charges defined below:

| | Customer Charge (per Day) |
|---------------------|--------------------------------------|
| Distribution | DAS-DGEN1* \$2.98076 |

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GENERATOR INTERCONNECTION Distribution-Connected (2025 INTERIM RATE)

Price Schedule DAS-DGEN (Continued)

Effective: January 1, 2025

Price (Continued)

Capital Recovery Charges:

- The cost of the Incremental Interconnection Facilities will be determined as set out in Section 9.4 of the Terms and Conditions for Distribution Service Connections. The total amount will be collected from the customer in accordance with Section 9.5 of the Terms and Conditions for Distribution Service Connections. A contract will be arranged between the customer and the Company, specifying the contract term and the monthly amount, which will be calculated using the Company's rate of return and depreciation in effect at the commencement of the contract term.
- The generating customer will be required to pay all replacement costs for incremental facilities as per Section 9.4 of the Terms and Conditions for Distribution Service Connections.

Application

1) Price Adjustments - the following price adjustments (riders) may apply:

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- Temporary Adjustment (Rider DG)
- Interim Adjustment (Rider DJ)

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STREET LIGHTING SERVICE (2025 INTERIM RATE)

Price Schedule DAS-SL

Effective: January 1, 2025

- For services owned by the City of Edmonton for Street Lighting Service

Price

- Charges for service in any one billing month are the sum of the customer charge and demand charges.

| | Customer Charge (per Day) | Demand Charge (per kW per Day) |
|---------------------|--------------------------------------|---|
| Distribution | DAS-SL1* \$253.33681 | DAS-SL2* \$0.42688 |

Application

- 1) **Price Adjustments** – the following price adjustments (riders) may apply:
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 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

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Traffic Control (2025 INTERIM RATE)

Price Schedule DAS-TL

Effective: January 1, 2025

- For services owned by the City of Edmonton for Traffic Lights and other Traffic Control Service

Price

- Charges for service in any one billing month are the sum of the customer charge and demand charges.

| | Customer Charge (per Day) | Demand Charge (per kW per Day) |
|---------------------|--------------------------------------|---|
| Distribution | DAS-TL1* \$12.87607 | DAS-TL2* \$0.51247 |

Application

- 1) **Price Adjustments** – the following price adjustments (riders) may apply:
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Security Lighting Service (2025 INTERIM RATE)

Price Schedule DAS-SEL

Effective: January 1, 2025

- For existing unmetered Security Light Service. This rate is not available to new services.

Price

- Charges for service in any one billing month are the sum of the customer charge and demand charges, determined for each individual point of service.

| | Customer Charge (per Day) | Demand Charge (per kW per Day) |
|---------------------|--------------------------------------|---|
| Distribution | DAS-SEL1* \$0.23135 | DAS-SEL2* \$2.76269 |

Application

- 1) **Price Adjustments** – the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See note
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

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Lane Lighting Service (2025 INTERIM RATE)

Price Schedule DAS-LL

Effective: January 1, 2025

- For services owned by the City of Edmonton for Lane Lights

Price

- Charges for service in any one billing month are the sum of the customer charge and demand charges.

| | Customer Charge (per Day) | Demand Charge (per kW per Day) |
|--------------|------------------------------|-----------------------------------|
| Distribution | DAS-LL1* \$9.64931 | DAS-LL2* \$0.30402 |

Application

- Price Adjustments** – the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) - See note
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

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Unmetered Option (2025 INTERIM RATE)

Unmetered Option

Effective: January 1, 2025

- For Distribution Access Service for all points of service where energy consumption is small and can be easily predicted. The estimated consumption will be based on equipment nameplate rating and operational patterns.

Price

- These services will be supplied under the price schedule DAS-SC. EDTI reserves the right to audit and re-estimate energy consumption. The customer may provide an acceptable meter socket and request metered service.
- Deemed energy consumption for common unmetered services are as follows: (note that this list of services and estimated daily consumptions are subject to updates)

| Device | Estimated daily consumption kWh |
|--|------------------------------------|
| Cable Television Signal Booster | 10.0 |
| Phone Booth 1 Lamp | 2.5 |
| Phone Booth 2 Lamp | 5.0 |
| Phone Booth 1 Lamp, 1 Signal | 5.3 |
| Phone Booth 2 Lamp, 1 Signal | 8.8 |
| Bus Shelter illuminated advertising | 6.8 |
| Airport "Caulder high line lights" | 1.3 |
| Airport Perimeter lights | 25.5 |
| City – China Gate | 38.8 |
| City – Drainage Flow Monitors (per location) | 5.0 |
| Rail Road Hazard Lights | 2.7 |
| CFB | 650.0 |
| Traffic Control Lights | See Traffic Control Detail Sheet |
| Controlled Street, Lane and Security Lights | See Lighting Detail Sheet |

Application

- 1) **Price Adjustments** – the following price adjustments (riders) may apply:
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 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

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SPECIAL FACILITIES CHARGE

Rider E

Effective: January 1, 2025

- Applicable to facilities constructed by the Company on customer owned or leased property, as requested by the customer.

Price

- The facilities charge will be set out in a contract, negotiated between the customer and the Company, and will recover the revenue requirement of the applicable facilities. The revenue requirement will be calculated on a rate base of net book value and will include return, depreciation, and operations and maintenance costs.

Application

- Facility charges will normally be billed monthly. Monthly charges are subject to change as new facilities are added or currently installed facilities are retired.
- For facilities shared among more than one customer, a separate contract will be established for each customer making use of the facilities.
- Facilities constructed under Rider E are owned and maintained by the Company.

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TEMPORARY ADJUSTMENT

Rider DG

Effective: January 1, 2025

- Applicable to all customers, at points of service, throughout the territory served by the Company for energy consumption.
- The Company's applicable charges under the following price schedules will be adjusted by the amounts noted below:

| Rate Schedule | Customer Charge per Day | Demand Charge per KW or KVA per Day | Per KWh of Total Energy | Per KWh of On-Peak Energy | Per KWh of Off-Peak Energy |
|---------------|-------------------------|-------------------------------------|-------------------------|---------------------------|----------------------------|
| DAS-R | N/A | N/A | N/A | N/A | N/A |
| DAS-SC | N/A | N/A | N/A | N/A | N/A |
| DAS-MC | N/A | N/A | N/A | N/A | N/A |
| DAS-TOU | N/A | N/A | N/A | N/A | N/A |
| DAS-TOUP | N/A | N/A | N/A | N/A | N/A |
| DAS-CS | N/A | N/A | N/A | N/A | N/A |
| DAS-CST | N/A | N/A | N/A | N/A | N/A |
| DAS-DC | N/A | N/A | N/A | N/A | N/A |
| DAS-DGEN | N/A | N/A | N/A | N/A | N/A |
| DAS-SL | N/A | N/A | N/A | N/A | N/A |
| DAS-TL | N/A | N/A | N/A | N/A | N/A |
| DAS-LL | N/A | N/A | N/A | N/A | N/A |
| DAS-SEL | N/A | N/A | N/A | N/A | N/A |

Note: Rider DG does not apply to Rider LAF and Rider DJ.

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TEMPORARY ADJUSTMENT

Rider DG

Effective: January 1, 2025

- Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AUC.

| Rate Schedule | Customer Charge per Day | Demand Charge per KW or KVA per Day | Per KWh of Total Energy | Per KWh of On-Peak Energy | Per KWh of Off-Peak Energy |
|---------------|-------------------------|-------------------------------------|-------------------------|---------------------------|----------------------------|
| DAS-CS20 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS21 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS22 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS23 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS24 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS25 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS26 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS27 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS28 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS29 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS30 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS31 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS32 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS33 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS35 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS37 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS38 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS39 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS40 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS41 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS42 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS43 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS44 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS45 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS46 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS49 | N/A | N/A | N/A | N/A | N/A |

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INTERIM ADJUSTMENT

Rider DJ - DAS True-up Rider

Effective: January 1, 2025

- Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AUC.
- Current Rider DJ rates are available on EPCOR’s website:
<https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/power-tariffs-terms-and-conditions-edmonton.aspx>

| Rate Schedule | Customer Charge per Day | Demand Charge per KW or KVA per Day | Per KWh of Total Energy | Per KWh of On-Peak Energy | Per KWh of Off-Peak Energy |
|---------------|-------------------------|-------------------------------------|-------------------------|---------------------------|----------------------------|
| DAS-R | N/A | N/A | N/A | N/A | N/A |
| DAS-SC | N/A | N/A | N/A | N/A | N/A |
| DAS-MC | N/A | N/A | N/A | N/A | N/A |
| DAS-TOU | N/A | N/A | N/A | N/A | N/A |
| DAS-TOUP | N/A | N/A | N/A | N/A | N/A |
| DAS-CS* | N/A | N/A | N/A | N/A | N/A |
| DAS-CST | N/A | N/A | N/A | N/A | N/A |
| DAS-DC | N/A | N/A | N/A | N/A | N/A |
| DAS-DGEN | N/A | N/A | N/A | N/A | N/A |
| DAS-SL | N/A | N/A | N/A | N/A | N/A |
| DAS-TL | N/A | N/A | N/A | N/A | N/A |
| DAS-LL | N/A | N/A | N/A | N/A | N/A |
| DAS-SEL | N/A | N/A | N/A | N/A | N/A |

* See schedule below for Rider DJ charges for CS sites

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INTERIM ADJUSTMENT

Rider DJ - DAS True-up Rider

Effective: January 1, 2025

- Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AUC.

| Rate Schedule | Customer Charge per Day | Demand Charge per KW or KVA per Day | Per KWh of Total Energy | Per KWh of On-Peak Energy | Per KWh of Off-Peak Energy |
|---------------|-------------------------|-------------------------------------|-------------------------|---------------------------|----------------------------|
| DAS-CS20 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS21 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS22 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS23 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS24 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS25 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS26 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS27 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS28 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS29 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS30 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS31 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS32 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS33 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS35 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS37 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS38 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS39 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS40 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS41 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS42 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS43 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS44 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS45 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS46 | N/A | N/A | N/A | N/A | N/A |
| DAS-CS49 | N/A | N/A | N/A | N/A | N/A |

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**Table 1: EDTI's 2025 Distribution Tariff Schedules
(2025 INTERIM RATE)**

| Rate Class | New Cell Reference | Interim Rate | Description |
|--------------------------|--------------------|--------------|---|
| Residential | DAS-R1 | \$0.69953 | per site per day |
| Residential | DAS-R2 | \$0.01712 | /kWh of Energy at the Meter |
| < 50kVA | DAS-SC1 | \$0.61346 | per site per day |
| < 50kVA | DAS-SC2 | \$0.03207 | /kWh of Energy at the Meter |
| 50 to 149 kVA | DAS-MC1 | \$1.87271 | per site per day |
| 50 to 149 kVA | DAS-MC2 | \$0.26066 | per kVA per Day |
| 50 to 149 kVA | DAS-MC3 | 0.00000 | /kWh of Energy at the Meter |
| 150 to 4999 kW | DAS-TOU1 | \$41.67072 | per site per day |
| 150 to 4999 kW | DAS-TOU2 | \$0.21935 | per kW per Day |
| 150 to 4999 kW | DAS-TOU3 | 0.00000 | /kWh of On-Peak Energy at the Meter |
| 150 to 4999 kW | DAS-TOU4 | 0.00000 | /kWh of Off-Peak Energy at the Meter |
| Direct Connects to T.A. | DAS-DC1 | \$9.34682 | per site per day |
| 150 to 4999 kW - Primary | DAS-TOUP1 | \$64.93432 | per site per day |
| 150 to 4999 kW - Primary | DAS-TOUP2 | \$0.13305 | per kW per Day |
| 150 to 4999 kW - Primary | DAS-TOUP3 | 0.00000 | /kWh of On-Peak Energy at the Meter |
| 150 to 4999 kW - Primary | DAS-TOUP4 | 0.00000 | /kWh of Off-Peak Energy at the Meter |
| > 5000 kW - Primary | DAS-CS20 | \$341.27 | Daily Distribution Access Charge - CS20 |
| > 5000 kW - Primary | DAS-CS21 | \$673.62 | Daily Distribution Access Charge - CS21 |
| > 5000 kW - Primary | DAS-CS22 | \$185.81 | Daily Distribution Access Charge - CS22 |
| > 5000 kW - Primary | DAS-CS23 | \$230.39 | Daily Distribution Access Charge - CS23 |
| > 5000 kW - Primary | DAS-CS24 | \$404.59 | Daily Distribution Access Charge - CS24 |
| > 5000 kW - Primary | DAS-CS25 | \$232.21 | Daily Distribution Access Charge - CS25 |
| > 5000 kW - Primary | DAS-CS26 | \$333.08 | Daily Distribution Access Charge - CS26 |
| > 5000 kW - Primary | DAS-CS27 | \$347.30 | Daily Distribution Access Charge - CS27 |
| > 5000 kW - Primary | DAS-CS28 | \$559.52 | Daily Distribution Access Charge - CS28 |
| > 5000 kW - Primary | DAS-CS29 | \$330.34 | Daily Distribution Access Charge - CS29 |
| > 5000 kW - Primary | DAS-CS30 | \$165.48 | Daily Distribution Access Charge - CS30 |
| > 5000 kW - Primary | DAS-CS31 | \$425.65 | Daily Distribution Access Charge - CS31 |
| > 5000 kW - Primary | DAS-CS32 | \$344.62 | Daily Distribution Access Charge - CS32 |
| > 5000 kW - Primary | DAS-CS33 | \$176.15 | Daily Distribution Access Charge - CS33 |
| > 5000 kW - Primary | DAS-CS34 | \$588.23 | Daily Distribution Access Charge - CS34 |
| > 5000 kW - Primary | DAS-CS35 | \$1,498.27 | Daily Distribution Access Charge - CS35 |
| > 5000 kW - Primary | DAS-CS37 | \$259.61 | Daily Distribution Access Charge - CS37 |
| > 5000 kW - Primary | DAS-CS38 | \$101.01 | Daily Distribution Access Charge - CS38 |
| > 5000 kW - Primary | DAS-CS40 | \$290.12 | Daily Distribution Access Charge - CS40 |
| > 5000 kW - Primary | DAS-CS42 | \$573.69 | Daily Distribution Access Charge - CS42 |
| > 5000 kW - Primary | DAS-CS43 | \$313.96 | Daily Distribution Access Charge - CS43 |
| > 5000 kW - Primary | DAS-CS44 | \$226.08 | Daily Distribution Access Charge - CS44 |
| > 5000 kW - Primary | DAS-CS46 | \$566.26 | Daily Distribution Access Charge - CS46 |

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| Rate Class | New Cell Reference | Interim Rate | Description |
|----------------------------------|--------------------|--------------|---|
| > 5000 kW - Primary | DAS-CS48 | \$67.32 | Daily Distribution Access Charge - CS48 |
| > 5000 kW - Primary | DAS-CS49 | \$348.52 | Daily Distribution Access Charge - CS49 |
| Street Lights | DAS-SL1 | \$253.33681 | per site per day |
| Street Lights | DAS-SL2 | \$0.42688 | per kW per Day |
| Traffic Lights | DAS-TL1 | \$12.87607 | per site per day |
| Traffic Lights | DAS-TL2 | \$0.51247 | per kW per Day |
| Lane Lights | DAS-LL1 | \$9.64931 | per site per day |
| Lane Lights | DAS-LL2 | \$0.30402 | per kW per Day |
| Security Lights | DAS-SEL1 | \$0.23135 | per site per day |
| Security Lights | DAS-SEL2 | \$2.76269 | per kW per Day |
| Distribution Connected Generator | DAS-DGEN1 | \$2.98076 | per site per day |

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**Table 2: Values Referenced in Schedule of Miscellaneous Services
(2025 INTERIM RATE)**

| Cell Reference | Value | Description | Services |
|----------------|---|---|---|
| MMS-A1 | 13.65 per site | Off-Cycle Meter Reads | Metering Services |
| MMS-A2 | 16.59 per site | Non-Standard Meter Reading Fee | Metering Services |
| MMS-A3 | 87.18 per site | Non-Standard Meter Installation Fee | Metering Services |
| MSS-B1 | 115.52 per hour | Retailer Request Settlement Service | Settlement Services |
| MSS-D1 | 115.52 per report | Settlement Diagnostic Report Not Required by Alberta Settlement System Code | Settlement Services |
| MDTS-A1 | 115.52 per hour | Retailer Request Service | Distribution and Transmission Tariff Services |
| MDOS-2-1 | 207.93 plus the construction cost to supply the service | Temporary Set Up of Power Service | Distribution Operation Services |
| MDOS-3-1 | No Charge | De-Energize Service (including the sealing of a meter or disconnecting a service at the pole) | Distribution Operation Services |
| MDOS-4-1 | No Charge | Install/Remove Current Limiter | Distribution Operation Services |
| MDOS-5-1 | No Charge | Remove Meter and Service | Distribution Operation Services |
| MDOS-7-1 | At Customer's Cost | Perform Meter Check/Testing and Meter Proves Functioning | Distribution Operation Services |
| MDOS-7-2 | No Charge | Perform Meter Check/Testing and Meter Proves Unfunctioning | Distribution Operation Services |
| MDOS-8-1 | At Customer's Cost | Upgrade Security Light Equipment | Distribution Operation Services |
| MDOS-9-1 | 54.70 | Manual Connection Fee | Distribution Operation Services |
| MDOS-9-2 | 11.65 | Remote Connection Fee | Distribution Operations Services |
| MDOS-9-3 | 94.73 | No Access Fee | Distribution Operations Services |
| MDOS-10-1 | 165.18 | URD Site Construction Overload Outage Response Fee | Distribution Operation Services |
| MDOS-EB1 | 115.52 per hour plus actual cost incurred | Meter Tampering | Distribution Operation Services |
| MFS-E1 | 23.09 | Returned Cheque Fee | Financial Services |

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